



September 28, 2011

Mr. Jeff Derouen  
Executive Director  
Kentucky Public Service Commission  
211 Sower Boulevard  
P.O. Box 615  
Frankfort, KY 40602-0615

Re: Gas Cost Adjustment  
Kentucky Frontier Gas, LLC  
dba People's Gas, Inc.

RECEIVED

SEP 29 2011

PUBLIC SERVICE  
COMMISSION

Dear Mr. Derouen:

On behalf of Kentucky Frontier Gas, LLC dba, People's Gas, Inc., we are filing for Gas Cost Adjustment for the period November 1, 2011 to January 31, 2012. EGC is based on Columbia Gas IUS rate approved in Case No. 2011-00817.

If you have any questions, please call me at 303-422-3400.

Sincerely,

KENTUCKY FRONTIER GAS, LLC  
dba PEOPLE'S GAS, INC.

Dennis R. Horner  
Kentucky Frontier Gas, LLC

Enclosures



Company Name

Peoples Gas, Inc.

Quarterly Report of Gas Cost  
Recovery Rate Calculation

Date filed: September 28, 2011

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Date Rates to be Effective: November 1, 2011

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Reporting Period Ending: July 31, 2011

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## SCHEDULE I

GAS COST RECOVERY RATE SUMMARY

	<u>Component</u>	<u>Unit</u>	<u>Amount</u>
	Expected Gas Cost (EGC)	\$/Mcf	\$ 6.7545
+	Refund Adjustment (RA)	\$/Mcf	\$ -
+	Actual Adjustment (AA)	\$/Mcf	\$ 0.4075
+	Balance Adjustment (BA)	\$/Mcf	\$ (0.0423)
=	Gas Cost Recovery Rate (GCR)		\$ 7.1197

GCR to be effective for service rendered from November 1, 2011 to January 31, 2012

A	<u>EXPECTED GAS COST CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
	Total Expected Gas Cost (Schedule II)	\$	\$ 60,973.11
/	Sales for the 12 months ended <u>July 31, 2011</u>	Mcf	9,027
=	Expected Gas Cost (EGC)	\$/Mcf	\$ 6.7545
B	<u>REFUND ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
	Supplier Refund Adjustment for Reporting Period (Sch. III)		\$ -
+	Previous Quarter Supplier Refund Adjustment	\$/Mcf	\$ -
+	Second Previous Quarter Supplier Refund Adjustment	\$/Mcf	\$ -
+	Third Previous Quarter Supplier Refund Adjustment	\$/Mcf	\$ -
=	Refund Adjustment (RA)	\$/Mcf	\$ -
C	<u>ACTUAL ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
	Actual Adjustment for the Reporting Period (Sch. IV)	\$/Mcf	\$ 0.1384
+	Previous Quarter Reported Actual Adjustment	\$/Mcf	\$ 0.0879
+	Second Previous Quarter Reported Actual Adjustment	\$/Mcf	\$ 0.1065
+	Third Previous Quarter Reported Actual Adjustment	\$/Mcf	\$ 0.0747
=	Actual Adjustment (AA)	\$/Mcf	\$ 0.4075
D	<u>BALANCE ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
	Balance Adjustment for the Reporting Period (Sch. V)	\$/Mcf	\$ -
+	Previous Quarter Reported Balance Adjustment	\$/Mcf	\$ -
+	Second Previous Quarter Reported Balance Adjustment	\$/Mcf	\$ (0.0399)
+	Third Previous Quarter Reported Balance Adjustment	\$/Mcf	\$ (0.0024)
=	Balance Adjustment (BA)	\$/Mcf	\$ (0.0423)

**Peoples Gas, Inc. - GAS COST RECOVERY RATE**

SCHEDULE II

EXPECTED GAS COST

Actual \*MCF Purchases for 12 months ended July 31, 2011

(1) Supplier	(2) Dth	(3) BTU Factor	(4) Mcf	(5)** Rate	(6) (4) x (5) Cost
Columbia Gas of KY			12,350	\$ 6.4168	\$ 79,247.48
					\$ -
Totals			12,350		\$ 79,247.48

Line loss for 12 months ended July 31, 2011 based on purchases of 12,350  
and sales of 9,027 = 26.91%

	Unit	Amount
Total Expected Cost of Purchases (6)	\$	\$ 79,247.48
/ Mcf Purchases (4)	Mcf	12,350
= Average Expected Cost Per Mcf Purchased	\$/Mcf	\$ 6.4168
x Allowable Mcf Purchases (must not exceed Mcf sales / .95)	Mcf	9,502
= Total Expected Gas Cost (to Schedule 1A)	\$	\$ 60,973.11

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\*\* Columbia Gas IUS rate - Case No. 2011-00817

**Peoples Gas, Inc.**

Schedule IV  
Actual Adjustment

For the 3 month period ending July 31, 2011

<u>Particulars</u>	<u>Unit</u>	<u>Month 1</u>	<u>Month 2</u>	<u>Month 3</u>
		<u>May-11</u>	<u>Jun-11</u>	<u>Jul-11</u>
Total Supply Volumes Purchased	Mcf	690	561	382
Total Cost of Volumes Purchased	\$	\$ 4,954	\$ 3,867	\$ 2,749
(divide by) Total Sales (not less than 95% of supply)	Mcf	656	533	363
(equals) Unit Cost of Gas	\$/Mcf	\$ 7.5576	\$ 7.2558	\$ 7.5751
(minus) EGC in effect for month	\$/Mcf	\$ 6.1908	\$ 6.1908	\$ 6.1908
(equals) Difference	\$/Mcf	\$ 1.3668	\$ 1.0650	\$ 1.3843
(times) Actual sales during month	Mcf	506	356	129
(equals) Monthly cost difference	\$	\$ 691.60	\$ 379.15	\$ 178.57
Total cost difference	<u>Unit</u>			<u>Amount</u>
	\$			\$ 1,249.32
(divide by) Sales for 12 Months ended <u>July 31, 2011</u>	Mcf			9,027
(equals) Actual Adjustment for the Reporting Period				\$ 0.1384
(plus) Over-recovery component from collections through expired AAs				\$ -
(equals) Total Actual Adjustment for the Reporting Period (to Schedule I C)				\$ 0.1384